

# Future Fuels CRC is action-orientated, industry-led, applied research

118 projects and 50 PhD and Masters scholarships covering Hydrogen and Biomethane:

- Future Fuel Technologies, Systems and Markets
- Social Acceptance, Public Safety, Security of Supply and Policy & Regulatory Changes
- Network Lifecycle Management



## Gas Vision 2050 (from March 2017)



Ongoing work on:
blending in distribution
network,
general blending and deblending,
repurposing assets and new
assets for 100% H2 capability,
Biomethane potential and
CO2 transportation.



### Future Fuels CRC participants

Long term, industry-led collaboration between 100 industry, all State governments and six academic organisations, co-funded by the National Government





































MELBOURNE

THE UNIVERSITY OF OUEENSLAND















## Delivering on our mission

Through collaboration and outcome focused research, we will enable Australia's energy sector to adapt its infrastructure to net zero emissions fuels by providing new knowledge and facilitating its use by industry.

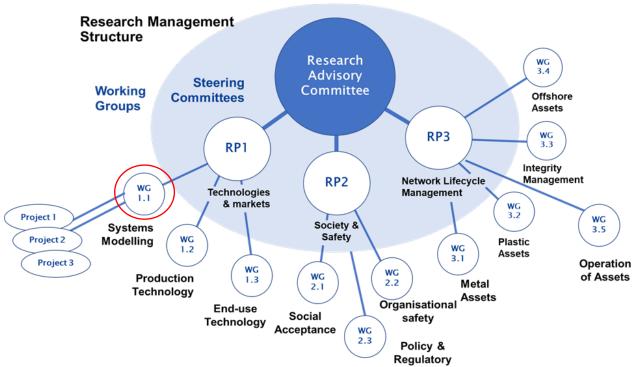
#### People and Communications

- Community of 700
- Communication and engagement methods, seminars, virtual/videoconferences, webinars, research conferences
- Collaboration and spirit during COVID.
- Webinars supporting website
- Three years of Chemeca Hackathon Support
- Total PhD and Masters 50
- 11 PhD's completed.
- 6 Masters completed.
- 6 working now in industry / government. Several continuing in post-doc's
- Ongoing Student Program









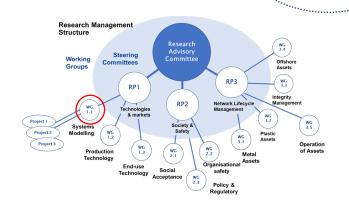
### Integrated Systems Modelling

Series of projects to work on integrated of a future gas and electricity system:

**RP1.2-01A** - Regional Case Studies on multienergy system integration. Deeper dive on Electrification of Heat

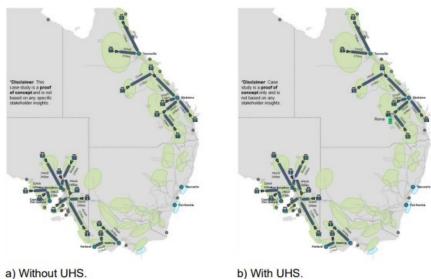
**RP1.1.02B** - Transport and Storage Options of Future fuels

**RP1.1-07** - Integrated electricity-hydrogen: future system and market interactions under different storage considerations"





#### Optimal integrated transmission and storage infrastructure over a network

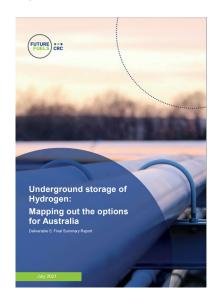


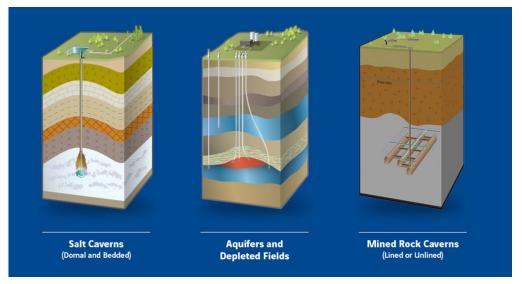
This report introduces a mathematical optimisation framework for finding the optimal greenfield integrated planning of electricity and hydrogen transmission and storage infrastructure and outlines related model outputs for three case studies



### Underground Hydrogen Storage

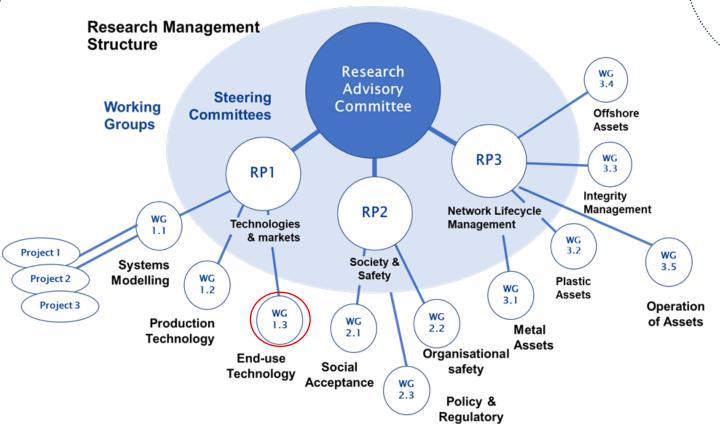
We identified a gap in knowledge of the opportunity and options, so delivered early with CSIRO:





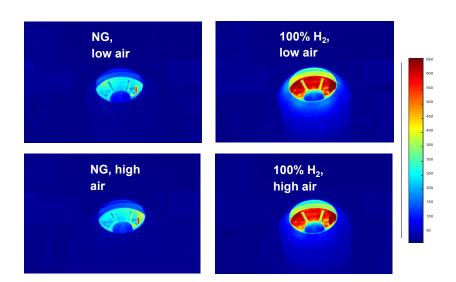






#### Appliance research projects

Supporting long-term safety cases for hydrogen blending and appliance conversion to 100% H<sub>2</sub> in Type A and Type B appliances







## Hydrogen Park South Australia



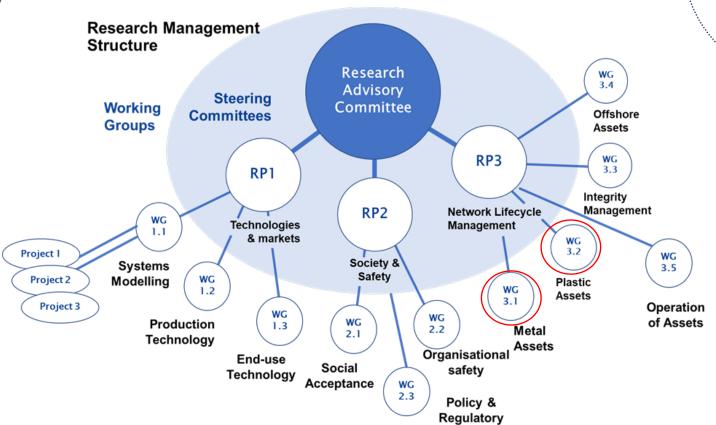
## Australia's first renewable gas blend supplied to existing customers



Hydrogen Park South Australia (HyP SA) is an Australian first to deliver a renewable hydrogen blend to customers on the existing gas network.







### Plastics research at Deakin University

Long-term sandpit environment representing Australian 'as-installed' plastics networks





## Plastics research at Deakin University

Laboratory testing of plastics and elastomers with hydrogen







# Steels research ongoing focus on fracture mechanics research

- University of Queensland, University of Wollongong and Deakin University.
- Hydrogen embrittlement
- Tensile strain
- Fracture initiation and propagation
- APA Parmelia Gas Pipeline assessment
- Hydrogen Pipeline Code of Practice
- Also corrosion, cathodic protection, coatings, welding, HDD testing, 3<sup>rd</sup> party interference

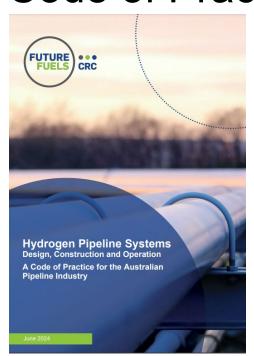


Steels: tensile testing in hydrogen

- SafeTi Lab at the University of Wollongong
- Overseas Labs now with testing backlog
- Crucial to ASME B31-12 Option B pathways
- Longer-term commercialisation in progress to provide testing asset for Australian industry
- Partnership now executed between Rosen and UoW



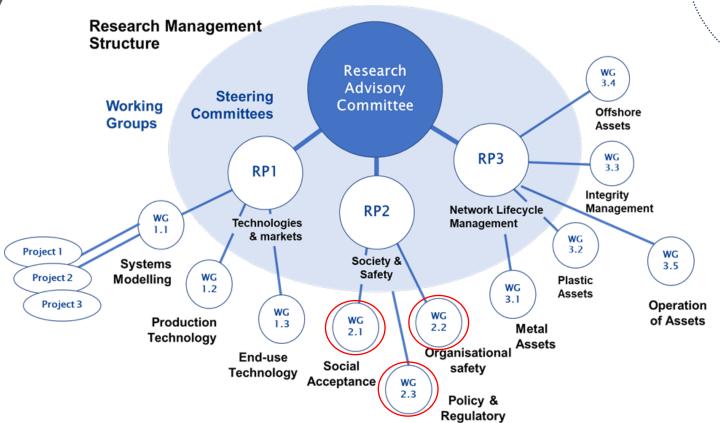
#### Hydrogen Pipeline Systems Code of Practice



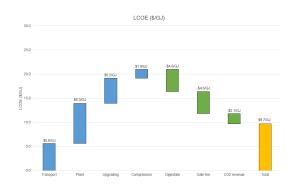
No	CoP Chapter Title		AS 2885 Related Part / Section	Section Scope
Chapter 1 Chapter 2	Introduction Background		AS 2885 Part 0	Scope, background, scene setting. References research activities and knowledge gaps that remain to be closed
	Properties of Hydrogen / Process Considerations		N/A – specific to hydrogen fluid	Physical properties of H2 and H2/CH4 blends. Guidance on how different impact process modelling, hydraulic simulation, and Safety in design considerations related to releases
	System Compatibility for H2 Service		AS 2885 Part 1 – Section 3 Pipeline Materials	Outlines impact of H <sub>2</sub> on pipeline system piping materials, components and equipment – and their applicability for H <sub>2</sub> service. Includes hydrogen compatibility reference tables for piping, components, equipment & devices.
	Carbon Steel Linepipe H2 Service	for	AS 2885 Part 1 – Section 3 Pipeline Materials	Overview of hydrogen embrittlement, and impact to carbon steel linepipe materials; ductility, fracture initiation toughness, fatigue life / fatigue crack growth rate
Chapter 6	Hydrogen Pipeline De	sign	AS 2885 Part 1 – Section 5 Pipeline Design	fracture propagation resistance Principles for designing a carbon steel pipeline carrying hydrogen, and associated facilities design considerations
No	CoP Chapter Title	AS 2885 Related Part / Section		Section Scope
Chapter 7	Welding	AS2885 Part 2 Welding		Outlines impacts of hydrogen on the properties of girth welds on carbon steel pipelines and suggests appropriate measures to mitigate these impacts
	Conversion of Existing Pipelines	AS2885 Part 3 – Section 10 Change of operating conditions		Outlines a requalification process – both the linepipe, as well as equipment and components and implications for stations/facilities
Chapter 9	Operations & Maintenance	AS2885 Part 3 O&M		Pipeline system integrity management, pipeline structural integrity and anomaly assessment and defect repair of hydrogen pipelines (new pipelines & conversion of existing assets)
Chapter 10	Composite Pipelines	AS2885 Part 1 - Appendix S Fibreglass Pipe Manufacture		Design principles, fluid service conditions and qualification requirements for high pressure (spoolable) composites that are impacted by hydrogen
Chapter 11	Safety			Provides guidance on the safety-related provisions of AS2885 focussed on hydrogen-specific issues that affect:
		Iviana	agement f	locussed on hydrogen-specific issues that affect.







# Biomethane: viability and impurities







#### Online tool for project level Biomethane assessment

We have developed an online tool to explore the techno-economic viability of biomethane grid injection projects.



#### **Integrated Biomethane Viability Assessment Tool**

#### Viability Assessment Tool

This tool has been designed to explore a techno-economic viability assessment of a biomethane project. Given an availability of feedstock (i.e. food waste, agriculture residue etc), the tool will model the processes involved with transport of the feedstock, the anaerobic digestion plant, digestate management, biogas upgrading and injection.

Further iterations of this tool, as well as improvements to its useability, are still ongoing as part of Future Fuels CRC projects.

#### Acknowledgement

This work was funded by Future Fuels CRC, supported by the Australian Government Department of Industry, Science and Resources through the Cooperative Research Centres Program. Future Fuels CRC gratefully acknowledges the cash and in-kind support from all our research, government and industry participants.



Cooperative Research Centres Program



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**Get Started!** 



#### Driving research translation

- Face to face events with industry, seminars and conferences
- Working Groups and Steering Committees
- 30 webinars with more coming
- Members website and email research update to over 700 colleagues
- Over 100 key stakeholder info sharing partners
- Commercialisation and translation of IP to industry



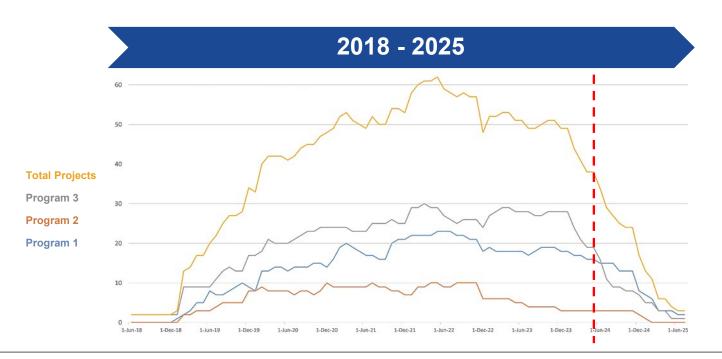




## Future research

### We are delivering 118 projects

On time and on budget within our seven-year funded term





# Enabling the future of gaseous fuels research

- Transition of Future Fuels CRC in June 2025 and then final wind-up
- Industry has already worked on two possible CRCs:
  - Net Zero Infrastructure CRC
  - Moving Molecules CRC
- Now progressing Australian Gas Infrastructure Research Centre
- Recent CRA report ACIL Allen, need for ongoing research not unique to us and included in their recent decarbonisation support report
- Major transition task is already initiated:
  - Reports, software, IP, information, team changes
- Strongly supported by industry and long-term research collaborators
- Thanks to team, partners and all supporters and participants



# Australian Gas Infrastructure Research Centre

Driving forward collaborative research for meet the future needs of our industry:

- Pipeline research
- Gas network research
- Joint industry-wide research

**Design and Construction** 

Risk and Safety Management

Reliability and Integrity

Infrastructure planning and regulation

High-pressure Fluid Industry Workspaces









## Enabling the decarbonisation of Australia's energy networks





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Cooperative Research Centres Program